

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

Buckhorn Petroleum Company

3. Address of Operator

P.O. Box 5928, T.A., Denver, Colorado 80217

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface

2084' FEL and 1843' FSL

At proposed prod. zone

Same as above

14. Distance in miles and direction from nearest town or post office

Approximately 20 miles from Myton, Utah

15. Distance from proposed

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1843'

16. No. of acres in lease

1514.04

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

6400'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4890' GL

22. Approx. date work will start*

May 18, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	16"	Conductor	40' below GL	Redimix to surface
12-1/4"	8-5/8"	24#	350'	275 sx "A" (circ'd)
7-7/8"	5-1/2"	15.5#	6400' TD	250 sx Hi-Fill and 450 sx "H" (circ'd to top of Green River fm)

Buckhorn Petroleum Company proposes to drill an oil well to test the Green River formation as outlined above and on the attached Drilling Program and 10-Point Surface Use Plan which was submitted to the BLM.

Copies of Designation of Operator from Natural Gas Corporation of California to Buckhorn are enclosed.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 4/24/84
BY [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurements and type and depth. Give blowout preventer program, if any.

24.

Signed

Rodney D. Smith

Title Petroleum Engineer

Date April 12, 1984

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

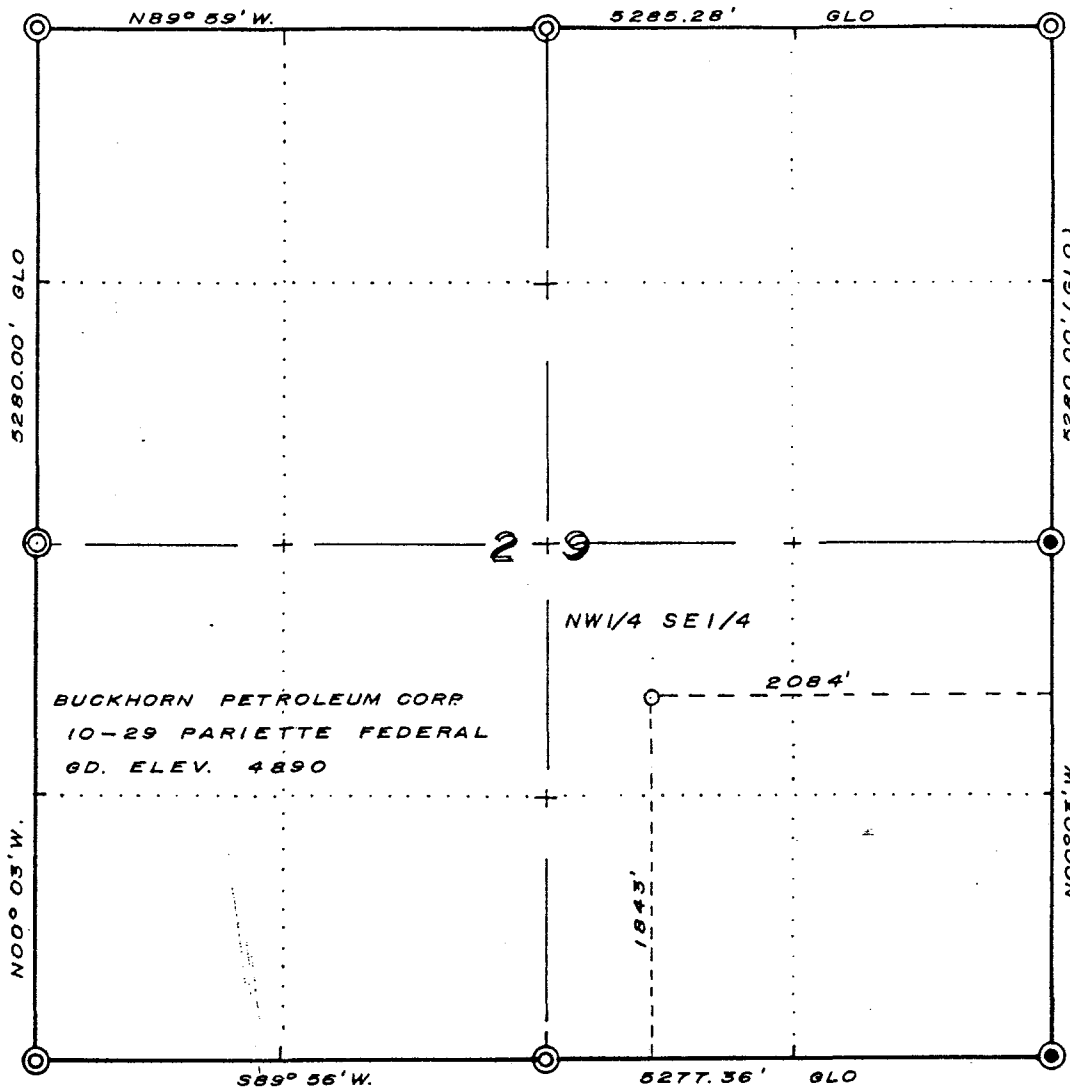
Title

Date

Conditions of approval, if any:

SEC. 29, T. 8 S., R. 18 E. OF THE S.L.M.

LOCATION PLAT



SCALE
500' 1000'

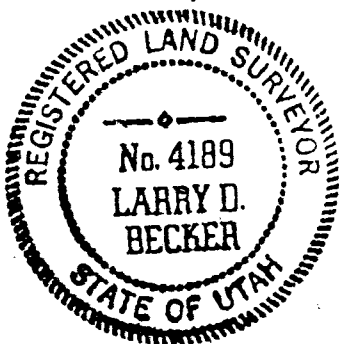
LEGEND

- ⊙ STANDARD LOCATION OF GLO SECTION CORNERS
- GLO CORNERS FOUND
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

- 1910 GLO PLAT
- PARIETTE DRAW, SW, UTAH QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR BUCKHORN PETROLEUM TO LOCATE THE 10-29 PARIETTE FEDERAL, 1843' F.S L. & 2084' F.E. L. IN THE NW 1/4 SE 1/4, OF SECTION 29, T. 8 S., R. 18 E. OF THE SLM, UINTAH COUNTY, UTAH



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker

SURVEYED	3/24		ENERGY SURVEYS & ENGINEERING CORP.	715 HORIZON DRIVE, SUITE 330 GRAND JUNCTION, CO 81501 (303) 245-7221	SCALE 1" = 1000'
DRAWN	3/26				JOB NO.
CHECKED	3/26				SHEET OF

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-51081

and hereby designates

NAME: Buckhorn Petroleum Co.
ADDRESS: 1625 Broadway, Suite 1200
Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 8 South, Range 18 East
Section 29: NW/4SE/4
Uintah County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

NATURAL GAS CORPORATION OF CALIFORNIA

By: C. T. Clark, Jr. *gm*

(Signature of lessee)

C. T. Clark, Jr., Attorney-in-Fact

4 Embarcadero Center, Suite 1400

San Francisco, California 94111

(Address)

March 8, 1984
(Date)

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

COMPANY BUCKHORN PETROLEUM COMPANY WELL NO. PARIETTE 10-29

LOCATION NW SE SEC. 29 - T8S - R18E LEASE NO. U-51081

ONSITE INSPECTION DATE APRIL 10, 1984

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

	Tertiary Uinta	Surf (+4890' GL)
4890' GL	Green River fm	1877' (+3027)
4904' KB	Basal Green River	4233' (+ 671)
	Douglas Creek	4993' (- 89)
	Wasatch ✓	6385' (-1481)
	TD	6400' (-1496)

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Zone</u>
Expected oil zones:	Basal Green River	4233'
		to
Expected gas zones:	Wasatch	6385'
Expected water zones:	Uintah	Surf - 350'
Expected mineral zones:	No coal or uranium is expected in this area.	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

A double gate hydraulic BOP, Shaffer type LWS, 11", 3000# WP (or equivalent) with pipe rams and blind rams will be installed on the 8-5/8" casinghead. Stack will be tested to 1000 psi prior to drilling under surface; and operational checks will be made daily or on trips. Please see attached Diagram 1.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

Surface casing: 350' of 8-5/8", 24#, J-55, ST&C, new casing set from 350' to surface.

Cement with 275 sxs Class "A"; circulate to surface. One 8-5/8" guide shoe and insert float valve fillup attachment used for cementing.

Production casing: 6400' of 5-1/2", 15.5#, LT&C, new casing set from 6400' (TD) to surface.

✓
Cement with 250 sxs Hi-Fill, 1/4#/sk Flocele & 3% salt; followed by 450 sxs Class "H", 10% gel, 1/4#/sk Flocele & 5#/sk gilsonite. Cement circulated to 4100'. One 5-1/2" guide shoe and insert float valve with fillup attachment used for cementing.

Auxiliary equipment will be a kelly cock, drill pipe floats, a full opening stabbing valve will be on the floor at all times. The mud system will be visually monitored.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

Fresh water with circulated reserve pit will be used for drilling the 12-1/4" surface hole to plus or minus 350' (or base of fresh water sands). Fresh water/native mud, 8.3 - 8.5 ppg, visc 27-40 sec, will be used to 4100'. From 4100' to TD, a low solids, non-dispersed, fresh water gel system, 8.7 - 9.0 ppg, visc 34-48 sec and 10 cc WL will be utilized while drilling the Basal Green River and Wasatch formations. Samples will be collected at 30' intervals from surface to 4000', and at 10' intervals from 4000' to TD. Drilling fluid properties will be maintained or upgraded in order to assure sample recovery. A mud logging unit will be on location.

No chromate additives will be used in the mud system on Federal Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

- a. No cores are planned.
- b. No drill stem tests are planned; however, one test is possible in the Basal Green River formation.
- c. DIL/SFL/SP will be run from base of surface to TD; BHC/Sonic with caliper and CNL/Litho-density logs will be run from approximately 3000' to TD.
- d. Planned completion involves selectivity perforating approximately 30' in the Basal Green River (4700-6000'), breakdown with 2000 gals 2% KCl, and frac with approximately 30,000 gals Versagel & 115,000# 20/40 sand.
- e. Productive zones will be swab tested. Gas will be flared during testing periods. Water produced during testing will be contained in the temporary reserve pit. All possible oil will be stored and sold.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

No abnormal temperatures, pressures or potential hazards such as H₂S have been encountered in this area.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: May 1, 1984

Spud Date: May 18, 1984

It is estimated that completion for production from Basal Green River formation will be accomplished in an additional 10-12 days.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

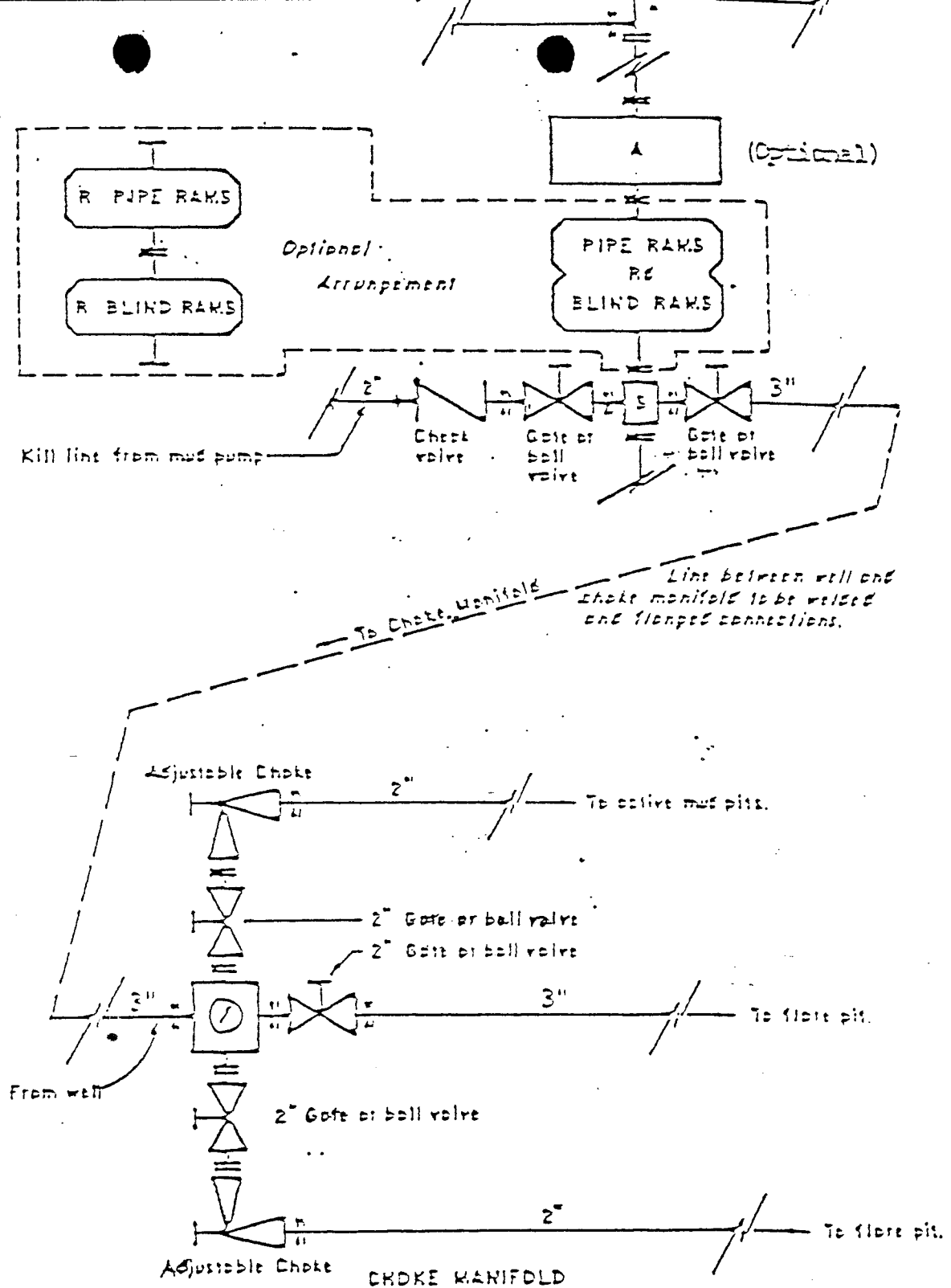
No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



Rodney D. Smith
Petroleum Engineer
BUCKHORN PETROLEUM COMPANY

BUCKHORN PETROLEUM CO.
#10-29 PARIETTE-FEDERAL (U-51081)
NW SE SEC. 29 - T8S - R18E
UINTAH COUNTY, UTAH



All equipment to be 3,000 psi working pressure except as noted.

- RS Double ram type preventer with two sets of rams.
- R Single ram type preventer with one set of rams.
- S Drilling spool with side outlet connections for choke and kill lines.
- A Annular type blowout preventer. (Optional)

BUCKHORN PETROLEUM COMPANY
Rocky Mountain Division
Required Minimum Blowout
Preventer and Choke Manifold

DIAGRAM I
U-51081

BUCKHORN PETROLEUM COMPANY
#10-29 PARIETTE-FEDERAL
NW SE SEC. 29 - T8S - R18E
UINTAH COUNTY, UTAH

U-51081

THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads: See Exhibits A and B.

- a. Location of proposed well in relation to town or other reference point: Location is approximately 25 miles from Myton, Utah. NW 1/4 SE 1/4 SEC. 29-T8S-R18E, Uintah County, Utah.
- b. Proposed route to location: From Myton, Utah, go west on Highway 40 1.4 miles. Turn left onto paved road. Pavement ends after 5 miles, but road continues in a southeasterly direction for an additional 11.1 miles.

Turn left (northeasterly) onto a dirt road, and go 1.8 miles; turn left on existing road and go 1.3 miles; turn left on existing road and go 1.5 miles to Natural Gas Corporation of California well #33-32-D State and the beginning of flagged road. Follow proposed flagged access road 2.8 miles to location.
- c. Location and description of roads in the area: Same as above.
- d. Plans for improvement and/or maintenance of existing roads:

2. Planned Access Roads:

- a. Width: The average dirt width will be 30'. Average traveled width will be 20'.
- b. Maximum grades: Maximum grade will be less than 6%.
- c. Turnouts: None planned.
- d. Location (centerline): Will follow existing jeep trail.
- e. Drainage: The road surface will be center crowned with ditches on each side of road. Slopes will have a maximum slope of 3:1.
- f. Surface materials (source): Native material.
- g. Other: No cattle guards, gates or culverts are planned.

3. Location of Existing Wells:

Natural Gas Corporation of California producing well: #33-32-D State, Sec. 32-T8S-R18E.

4. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

Tank batteries will be placed on the: SE end of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:

All water needed for drilling purposes will be obtained from Pariette Draw, (Sec. 27-8S-18E; State Filing #47-1711). It will be the responsibility of the water hauler to provide Buckhorn and the BLM a copy of a state approved permit to appropriate water before hauling starts.

6. Source of Construction Material:

Road surfacing and pad construction material will be obtained from:

All construction material will be native material accumulated during construction of the location site. No additional road gravels or pit lining material from other sources are anticipated at this time.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material (will/will not) be located on lease.

7. Methods of Handling Waste Disposal:

The reserve pit (will/will not) be lined: "

If necessary, to determined after the location is built.

Burning (will/will not) be allowed. All trash must be contained and disposed of by: A trash cage

Produced waste water will be confined to a (lined/unlined) pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: •

Camp facilities (will/will not) be required. They will be located:

9. Well Site Layout: The reserve pit will be located: See Exhibits D, E and F.

The stockpiled topsoil will be stored: On the SE end of the location. See Exhibit D.

Access to the well pad will be from: See Exhibits A and B.

The trash pit will be located: See Exhibit F.

Reserve pits will be fenced with wire mesh fence and topped with at least one strand of barbed wire.

10. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash, junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Also, if broadcast, the amount of seed will be proportionately larger to total 14 lbs per acre.

The following seed mixture will be used:

Oryzopsis hymenoides	1 lb/acre
Agropyron Cristatum	1 lb/acre
Poa secunda	1 lb/acre
Kochia prostrata	2 lb/acre
Atriplex confertifolia	2 lb/acre
Ceratoides lanata	2 lb/acre
TOTAL	9 lb/acre

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

11. Surface and Mineral Ownership:

Federal

12. Other Information: Rotate 90 deg clockwise to better locate the pit as decided on 4-10-84 onsite.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.2.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance (will/will not) be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

13. Lessee's or Operators Representatives and Certification:

Representative

Name: Mr. Rod Smith, Petroleum Engineer
Address: Buckhorn Petroleum, P.O. Box 5928, T.A.
Denver, Colorado 80217
Phone: Office (303)-825-4771; Home (303)-278-2323

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by

BUCKHORN PETROLEUM COMPANY

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

April 12, 1984

Date



Name and Title

Rodney D. Smith, Petroleum Engr.

On-Site

DATE: April 10, 1984

PARTICIPANTS:

TITLE:

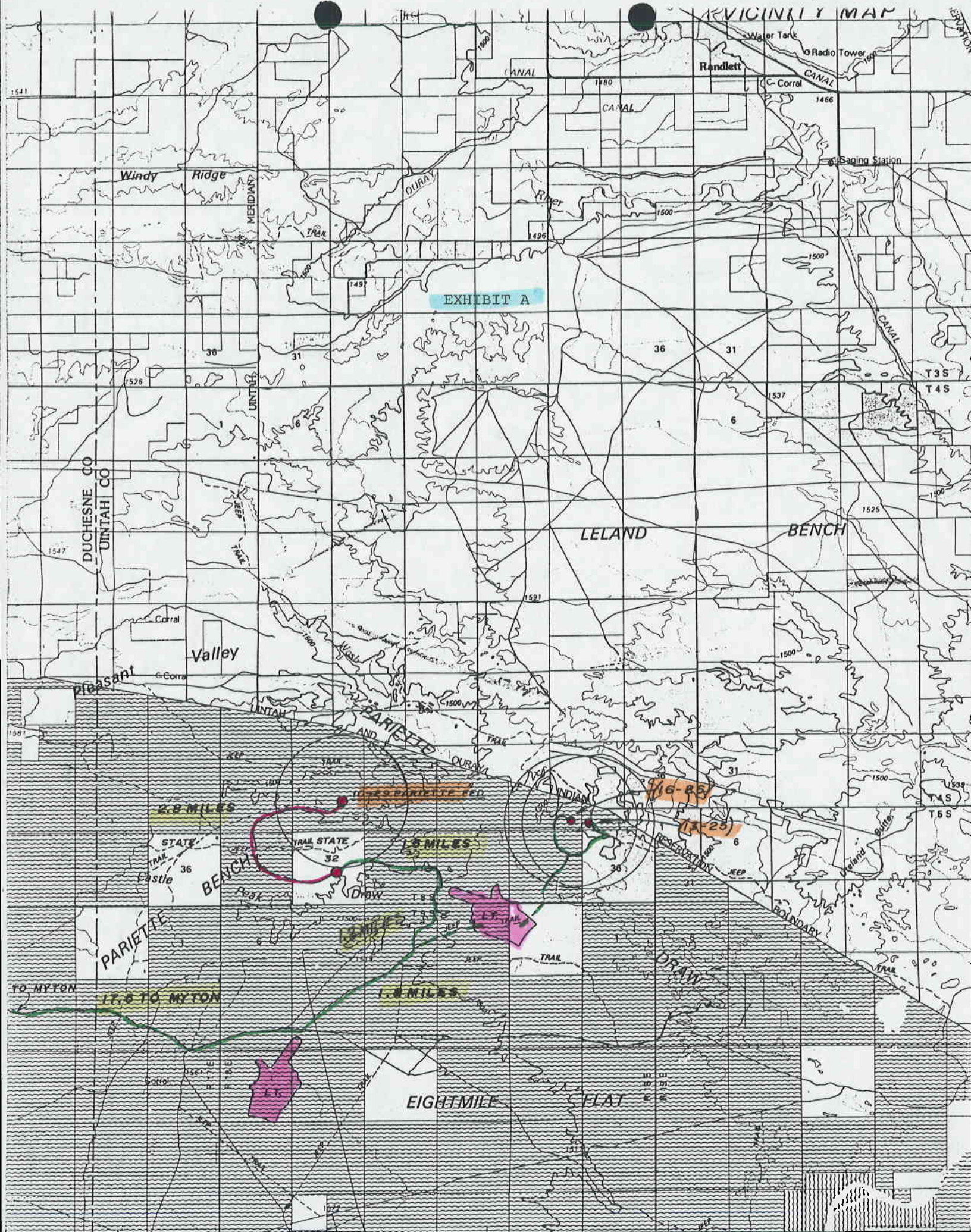
Gary Slagel

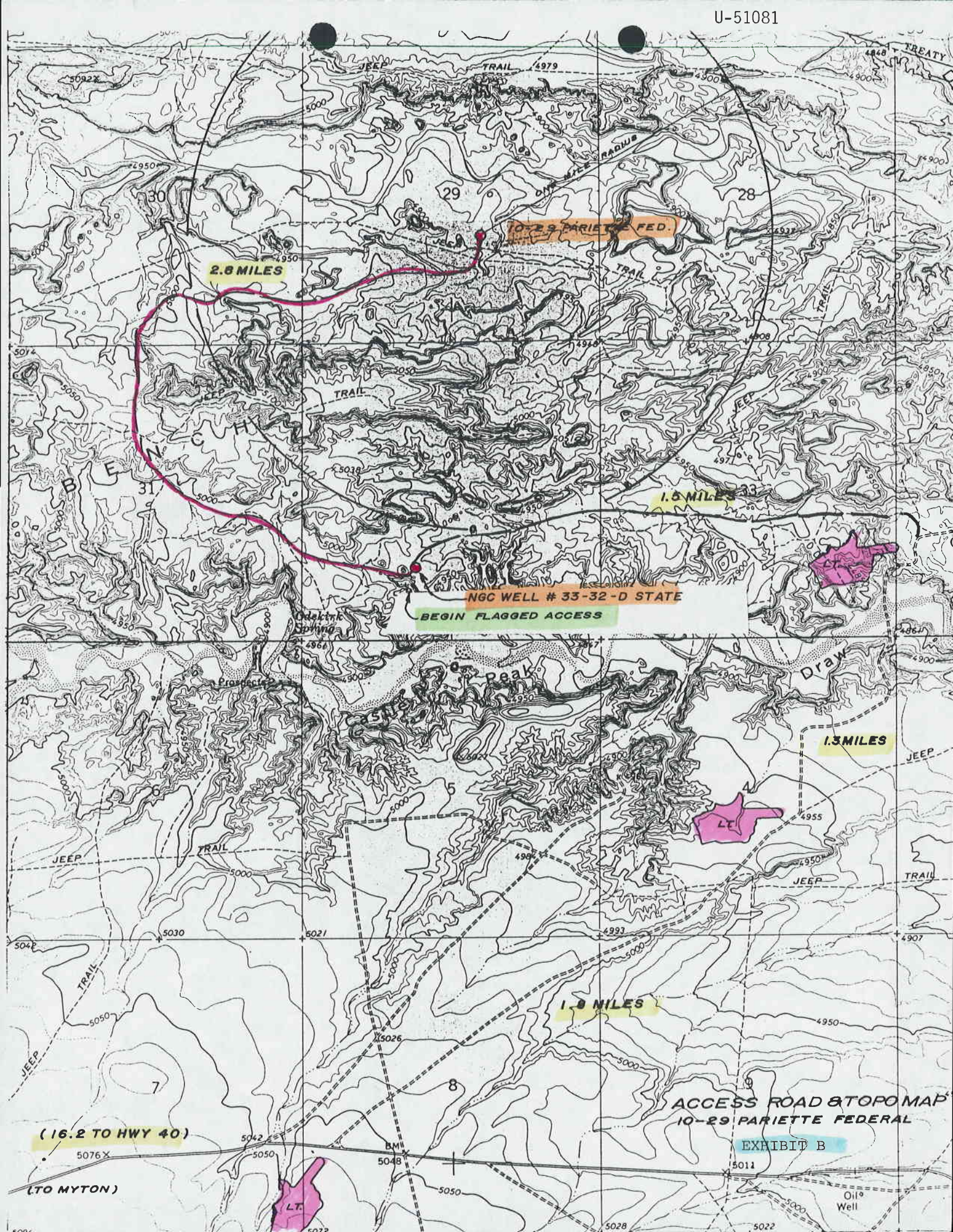
BLM - Vernal, Utah

Rod Smith

Engr, Buckhorn Petroleum

BUCKHORN PETROLEUM COMPANY
#10-29 PARIETTE-FEDERAL (U-51081)
NW SE SEC. 29 - T8S - R18E
UINTAH COUNTY, UTAH





(16.2 TO HWY 40)

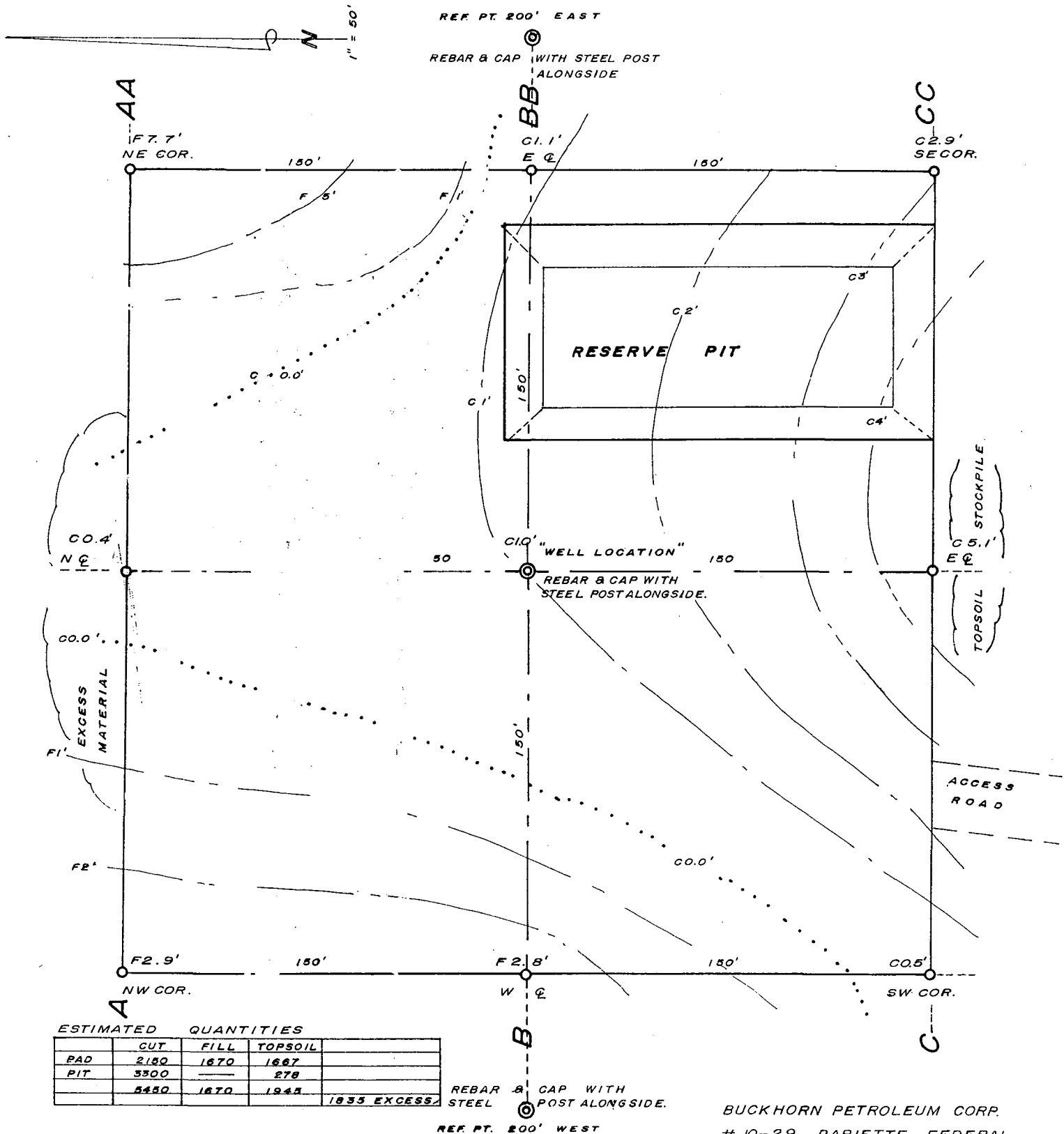
(TO MYTON)

NGC WELL # 33-32-D STATE
BEGIN FLAGGED ACCESS

ACCESS ROAD STOP MAP
10-29 PARIETTE FEDERAL

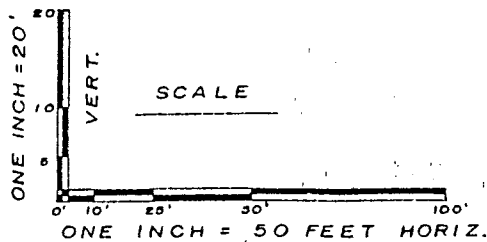
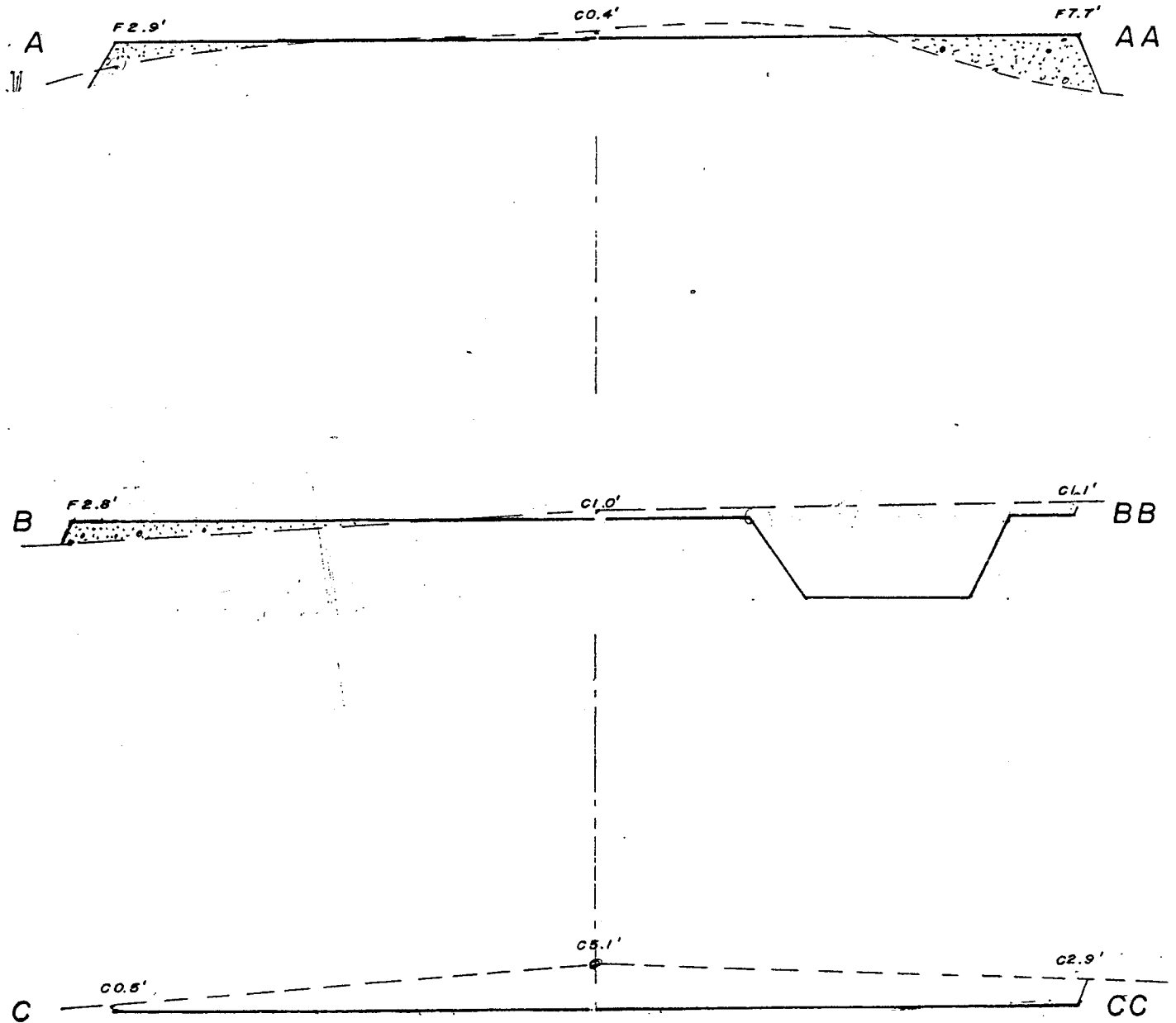
EXHIBIT B

PIT & PAD LAYOUT



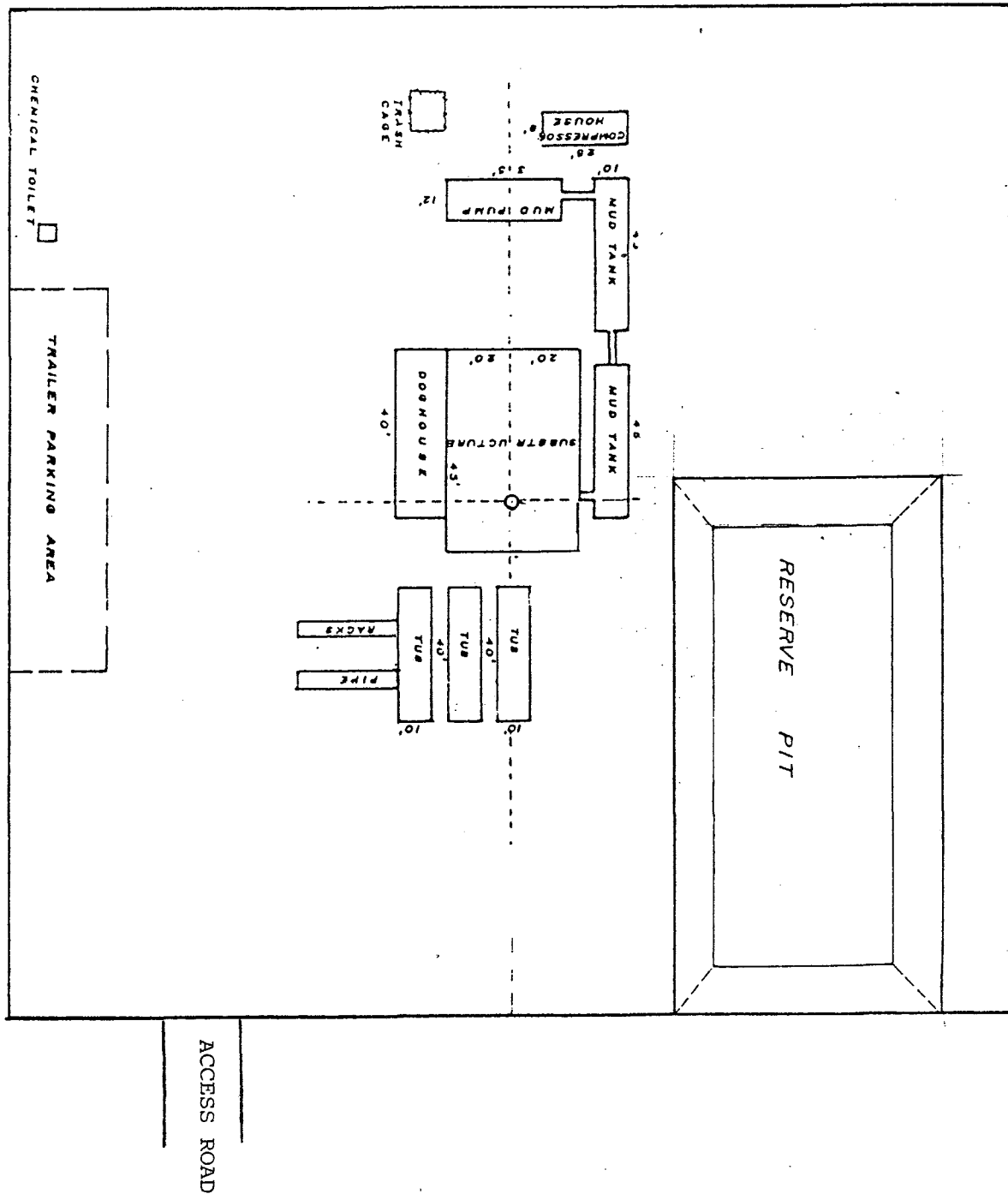
BUCKHORN PETROLEUM CORP.
10-29 PARIETTE FEDERAL

CROSS-SECTIONS
OF PIT & PAD



BUCKHORN PETROLEUM CORP.
10-29 PARIETTE FEDERAL

RIG LAYOUT



BUCKHORN PETROLEUM CORP.
10-29 PARIETTE FEDERAL

OPERATOR Buckhorn Petroleum Co. DATE 4-23-84

WELL NAME Paniette Fed. 10-29

SEC NWSE 29 T 85 R 18E COUNTY Montal

43-047-31464

API NUMBER

Fed.

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

No other wells within 1000'

Water or - (Causey Permit # 47-1711)

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 25, 1984

Buckhorn Petroleum Company
P.O. Box 5928, T.A.
Denver, Colorado 80217

RE: Well No. Pariette Federal 10-29
NWSE Sec. 29, T. 8S, R. 18E
2084' FEL, 1843' FSL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

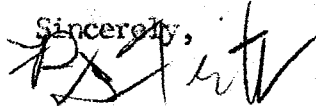
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Buckhorn Petroleum Company
Well No. Pariette Federal 10-29
April 25, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31464.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/gl

cc: Branch of Fluid Minerals
Bureau of Indian Affairs

Enclosures

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: BUCKHORN OIL

WELL NAME: PARRIETTE FEDERAL 10929

SECTION NWSE 29 TOWNSHIP 8S RANGE 18E COUNTY UINTAH

DRILLING CONTRACTOR OLSEN

RIG # 2

SPUDDED: DATE 5-31-84

TIME 2:30 PM

How AIR

DRILLING WILL COMMENCE SET 8 5/8" to 358' as of 6-6-84

REPORTED BY LAVERN POWERS

TELEPHONE # (801) 789-3741

DATE 6-6-84 SIGNED CJ

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-51081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE-FEDERAL

9. WELL NO.

#10-29

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 29 T8S R18E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY-NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR HARPER OIL COMPANY, Successor by Merger to
Buckhorn Petroleum Company3. ADDRESS OF OPERATOR
P.O. Box 5928 T.A., Denver, CO 802174. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1843' FSL & 2084' FEL14. PERMIT NO.
UT-080-4-M-15915. ELEVATIONS (Show whether DF, RT, GR, etc.)
4890' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Report of Spud ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

This well was spudded 5-31-84. Drilled 360' of 12-1/4" surface hole. Ran 9 jts 8-5/8", 24# casing. Landed at 358'. Cemented w/275 sx Cl "A" w/ 1/4#/sk flocele and 2% CaCl. Good returns on cement to surface. Plug down at 5:30 p.m. Waiting on Olsen Rig #2 6-6-84.

It is requested that this well be designated as a tight hole and that all logs, reports, etc. not be released until the 6-month confidentiality period expires.

RECEIVED

JUN 7 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

A. Nash, Jr.

TITLE Operations Manager

DATE June 4, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-51081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETIE FEDERAL

9. WELL NO.

10-29

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 29 T8S R18E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR HARPER OIL COMPANY, Successor by Merger to
Buckhorn Petroleum Company
3. ADDRESS OF OPERATOR
P.O. Box 5928 T.A., Denver, CO 80217
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1843' FSL & 2084' FEL

14. PERMIT NO. UT-080-4-M-159
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4890' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Report of Spud ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spudded out from under surface casing at 8:45 p.m. on 6-11-84.
Present Operation: Drilling 850'.

RECEIVED

JUN 19 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

A. Nash, Jr.

TITLE Operations Manager

DATE June 12, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

HARPER OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 5928 T. A., Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2084' FEL & 1843' FSL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

43-047-31467

5-3-84

12. COUNTY OR

PARISH

Uintah

13. STATE

Utah

15. DATE SPUDDED

6-11-84

16. DATE T.D. REACHED

6-19-84

17. DATE COMPL. (Ready to prod.)

7-20-84

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

4890' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6350'

21. PLUG, BACK T.D., MD & TVD

6095'

22. IF MULTIPLE COMPL.,

HOW MANY*

N/A

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0'-6350'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5256-70'

5136-48' - Green River

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, DIL CNL/CDL, BHC/Sonic, GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#J-55ST&C	358'	12-1/4"	275 sx "A" w/1/4#/sk Flocale & 2% CaCl	None
5-1/2"	15.5# LT&C	6345.32'	7-7/8"	200 sx HiFill + 480 sx H w/Additives	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-7/8"	5352'	

31. PERFORATION RECORD (Interval, size and number)

5256 - 70' 4 spf (56 holes) 4"

5136 - 48' 4 spf 4"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5256 - 70'	2800 gal 3% KCl wtr, 1 gal/1000 cla-sta; 1 gal/1000 Lo-surf-259 w/ no Ball delivery; 2800 gal 3% KCl wtr w/1 gal/1000 cla-sta; 1 gal/1000 Losurf-259; 80 7/8" Balls.

33.* PRODUCTION

DATE FIRST PRODUCTION 8-7-84
7-20-84
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 1-1/2" Rod Pump
WELL STATUS (Producing or shut-in) Cleaning up (over completion fluid) POW

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-21-84	24	----	→	121	tstm	11.7	----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
----	----	→	121	tstm	11.7	----	----

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Doug Bruner

35. LIST OF ATTACHMENTS

Logs forwarded by Service Company under separate cover

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

A. Nash, Jr.

TITLE Operations Manager

DATE July 25, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No DST's were run.	Green River	1700'	
				Black Shale Facies	5620'	
				Green River	6137'	
				Limestone	6255'	
				Wasatch		
			32. (continued)			
			Frac w/32,800 gal 3% KCl 1500/1400 gel w/1 gal/1000 Losurf-259; 40#/1000 of WAC-11; 5 gal/1000 GCN-3 and FT Breaker; 1.5 gal/1000 CL-18; 1 gal/1000 BA-20; 1 gal/1000 BE-3; 1 gal/1000 cla-sta; 117,000# 20-40 sand; Flushed w/900 gal 3% KCl w/same additives.			
		5136-48'				
			2400 gal 3% KCl w/1 gal/1000 cla-sta & 1 gal/1000 Losurf-259. Inject 70 Ball Diversers. Disp. w/13 Bbls 3% KCl. Frac/23,590 gal 3% KCl, 1500/1400 gel w/1 gal/1000 Losurf-259; 1.5 gal/1000 CL-18, 2 gal/1000 BA-20; 1 gal/1000 BE-3; 1 gal/1000 cla-sta,			

U.S. GOVERNMENT PRINTING OFFICE 643-16-639289-1

40#/1000 WAC-11; .5 gal/1000 BGW-3SP. Flush w/90 Gal 3% KCl + 61,000 # sand.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
HARPER OIL COMPANY
3. ADDRESS OF OPERATOR
P. O. Box 5928 T.A., Denver, CO 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2084' FEL & 1843' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|--|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Report of Drilling Activity</u> | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are recaps of drilling activity from 6-12-84 to 7-20-84.

5. LEASE
U-51081
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PARIETTE-FEDERAL

9. WELL NO.
10-29

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 29 T8S R18E

12. COUNTY OR PARISH
Uintah
13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4890' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manul and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. Nash, Jr. TITLE Operations Manager DATE July 23, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

HARPER OIL #10-29 PARIETTE FEDERAL CONTRACTOR - OLSEN RIG #2
SPUD 6-11-84 NW SE SEC. 29-T8S-R18E UINTAH CTY, UTAH PTD 6400'
AFE 20074-24 GREEN RIVER
HARPER INT. - 33.34% OF TWC FOR A 43.34% WI
CHORNEY "U" PROSPECT N02-173

07-07-84 TIGHT HOLE 2 HRS WO & RU MCCULLOUGH. 4 HRS TI W/WIRELINE & SET
HE BP @ 5210'. DUMP 2 SX SAND ON TOP OF PLUG. PERF 5136-48' W/A
JSPF, 4" PREMIUM CSG GUN, 90 DEG PHASING. 2 HRS TI W/TBG & PKR.
SET TBG @ 5076'. PKR SA 4967'. 1 HR RU HALLIBURTON & BREAKDN
W/2400 GAL 3% KCL W/1 GAL/1000 CLA-STA & 1 GAL/1000 LO-SURF 259.
INJECT 70 BALL DIVERTERS. DISPLACE W/13 BBLS 3% KCL. BALL-OFF @
4000 PSI. SD TO ALLOW BALLS TO FALL. SET RATE @ 5 BPM, 1600
PSI. TOTAL LOAD: 103.6 BBLS. ISI 1000 PSI, 5 MIN 900, 10 MIN
800, 15 MIN 800. 1 HR FLOWED 27 BBLS - 100% WTR. 1 HR MADE 4
SWB RUNS, FL @ 2500', PULL @ 4900', REC'D 44 TBFL - 100% WTR. 1
HR MADE 2 SWB RUNS, FL @ 4500', PULL @ 4960', REC'D 8.3 TBFL -
30% OIL (2.49 BO, 5.81 BW). 1 HR MADE 2 SWB RUNS, FL @ 4500',
PULL @ 4960', REC'D 1.9 TBFL - 50% OIL (.95 BO, .95 BW). TOTAL
RECOVERY: 3.44 BO, 77.76 BW. 25.84 TBLTR.

DAILY COST:

CUM. COST:

07-08-84 FL @ 300', TP 25 PSI. 1 HR MADE 3 SWB RUNS, FL @ 4600'. SWBD TO
4960', REC'D 1.67 TBFL - 80% OIL. TOTAL REC'D: 33.33 BO, 8.34
BW. 2 HRS LOAD TBG W/25 BBLS 3% KCL WTR. TO W/TBG & PKR. 3 HRS
RU HALLIBURTON. FRAC W/23,590 GAL 3% KCL, 1500/1400 GEL W/1
GAL/1000 LO-SURF 259, 1.5 GAL/1000 CL-18, 2 GAL/1000 BA-20, .1
GAL/1000 BE-3, 1 GAL/1000 CLA-STA, 40#/1000 WAC-11, .5 GAL/1000
BGW-3 SP. FLUSH W/90 GALLONS 3% KCL. FRAC SCREENED OUT @ 4000
PSI. ATP 1600 PSI. AIR 28 BPM. ISIP 3200 PSI, 5 MIN 1950, 10
MIN 1430, 15 MIN 1170. MAX PR 4000 PSI, MAX RATE 28.7 BPM. PMPD
61 M# SAND. 30,200# IN PERF & 30,800# LEFT IN HOLE. TBLTR:
581.3 IN TOP ZONE, 988.9 IN BTM ZONE. TOTAL: 1570.2 BBLS LOAD TO
RECOVER. SD & WO GEL.

DAILY COST:

CUM. COST:

07-09-84

SDFS.

07-10-84

TIGHT HOLE. CLEAN OUT SAND FROM 3350-5190'; RU AND SWB, MADE 4
RUNS, FL 800', SWB TO 3200', REC. 56.6 BW. LOAD IN TOP ZONE
524.7; LOAD IN BOTH ZONES 1513.6 BBLS.

DAILY COST

CUM. COMPLETION COST

PRESENT ACTIVITY: SWB TEST.

07-11-84

TIGHT HOLE. SWBD WELL 12 HRS: W/A TOTAL OF 28 RUNS. IFL
1000', FFL 3700', SWB DEPTH TO 4960'. REC. 213.80 TBF, 28.16 BO,
185.64 BW. LOAD IN TOP ZONE 339.06; LOAD IN BOTH ZONES 1327.96.

DAILY COST

CUM. COMPLETION COST

PRESENT ACTIVITY: SWB TEST.

07-12-84

TIGHT HOLE. SWBD WELL 11 HRS. W/A TOTAL OF 16 RUNS. IFL 2800',
FFL 3800', SWB DEPTH TO 4960'. REC. 124 TBF, 60.22 BO, 63.78 BW.
LOAD IN TOP ZONE 275.28; LOAD IN BOTH ZONES 1264.18.

DAILY COST

CUM. COMPLETION COST

PRESENT ACTIVITY: SWB TEST. FL 800', TP 275#, CP 400#.

07-13-84

TIGHT HOLE. TRIP FOR RETRIEVING TOOLS; 2 HRS. RU AND WASH OUT SAND
FROM 5140-5210'. RETRIEVE PLUG (LOAD HOLE W/106 BBLS KCL WTR); 2
HRS. TOOH W/PLUG; 1 HR. TIH TO SWB. REC. 41 BBLS KCL WTR. SWBD
WELL 3 HRS. W/A TOTAL OF 8 RUNS. IFL 3000', FFL 600', SWB DEPTH TO
4960'-3800'. REC. 102.50 TBF, 39.31 BO, 63.19 BW, ADDED 106 BBLS
TO LOAD, 1305.99 TBLTR.

DAILY COST

CUM. COMPLETION COST

PRESENT ACTIVITY: SWB TEST, FL 1000', TP 165#, CP 450#.

07-14-84

P.O.: SWB TEST. PBTD 5467'.

IFL @ SURF, SITP 200 psi. SWBD TO 4960'. REC. 94.5 BO, 148.6
BLW, 1157 BLWTR.

DWC:

CCC:

07-15-84

P.O.: SWB TEST. PBTD 5467'.

IFL 1100', SITP 210 psi, SICP 25 psi. REC. 195 BO, 40 BLW,
1017.4 BLWTR.

DWC:

CCC:

07-16-84

P.O.: SDFS.

HARPER OIL #10-29 PARIETTE FEDERAL CONTRACTOR - OLSEN RIG #2
 SPUD 6-11-84 NW SE SEC. 29-T8S-R18E UINTAH CTY, UTAH PTD 6400'
 AFE 20074-24 GREEN RIVER
 HARPER INT. - 33.34% OF TWC FOR A 43.34% WI
 CHORNEY "U" PROSPECT N02-173

06-21-84 TIGHT HOLE! 6350', LD 4-1/2" DP, MADE 0'. 24 HR. BREAKDOWN:
 15-1/2 HRS. TRY TO LOG, WO LOGGERS TO FIX TOOLS, WO ANOTHER
 LOGGING TRUCK, FINISH LOGGING; 1/2 HR. RD LOGGERS; 2 HRS. WOO; 2
 HRS. TRIP TO BTM; 2 HRS. CIRC AND COND HOLE; 1 HR. WORK ON MUD
 PMP; 1 HR. RU AND LDDP. MW 8.7, VIS 45, WL 8, pH 9, FC 2/32, CL
 200, CA 40, PV 11, YP 10, GEL 6/11, Snd TR, SOL 2-3/4%. BIT
 #3RR, 7-7/8", VAREL, V617 (12-12-12) IN @ 6350', OUT @ 6350',
 MADE 0'. RPM 40, PMP #1 1350 psi PMP PR, SPM 100, GPM 336. BHA
 - SAME. 606.25'.

DAILY COST

CUM. COST

06-30-84 TIGHT HOLE. CLEAN UP LOCATION. MI FRAC TANK - MI PMP, TANK AND
 UNLOAD TBG. NU TBG SPOOL. MI RIG. RU - LOAD FRAC TANK. REC.
 162 JTS 2-7/8", K-55, 6.5#, EUE @ 4932'.

DAILY COST

CUM. COMPLETION COST

PRESENT ACTIVITY: REPAIR RIG.

07-01-84 TIGHT HOLE. REPAIR RIG, NU BOP. PU TBG, CLEAN OUT TO 5467'.
 MIX KCL WTR, TOOH. RUN CBL AND PERF 5256-5270', 4 SPF (56
 HOLES), 4" GUN. TI 20 STANDS.

DAILY COST

CUM. COMPLETION COST

PRESENT ACTIVITY: TI W/HD PKR.

07-02-84 TIGHT HOLE. SDFS.

07-03-84 TIGHT HOLE. PBTD 5467'. TI AND SET HD PKR AT 5088'. TAILPIPE
 AT 5187'. BREAKDOWN PERFS 5256-70' W/2800 GALS 3% KCL WTR, 1
 GAL/1000 CLA-STA; 1 GAL/1000 LOSURF-259 W/NO BALL DELIVERY. AVG
 RATE 2000# 4.8 BPM. DISPLACED W/1330 GALS 3% KCL. ISIP
 1000#, 5 MIN. 750#, 10 MIN. 450#, 15 MIN. 400#. 129.4 TOTAL
 BBLS LOAD. SWB BACK 44 BF W/TR OF OIL. BREAKDOWN PERFS
 W/2800 GALS 3%KCL W/1 GAL/1000 CLA-STA; 1 GAL/1000
 LOSURF-259; 80 - 7/8" BALLS. AVG PR 2000# @ 5 BPM. DISPLACED
 W/1330 GALS 3% KCL. ISIP 1000#, 5 MIN. 750#, 10 MIN. 650#,
 15 MIN. 400#. 103.2 TOTAL BBLS. SWB BACK 31 BW W/TR OF OIL.
 MADE 6 RUNS, FL 4600' LAST 3 HRS. LOAD TBG W/29 BBLS KCL
 WTR. TO W/TBG. RU TO FRAC. FIRST ZONE WTR LOAD 186.6 BBLS
 REMAINING.

DAILY COST

CUM. COMPLETION COST

07-04-84 TIGHT HOLE. RU AND FRAC W/32,800 GALS 3% KCL 1500/1400 GEL W/
 1 GAL/1000 LOSURF-259, 40#/1000 OF WAC-11; .5 GALS/1000 GDN-3 AND
 FT BREAKER; 1.5 GALS/1000 CL-18; 1 GAL/1000 BA-20; .1 GAL/1000
 BE-3; 1 GAL/1000 CLA-STA; 117,000# 20/40 Snd. FLUSHED W/900 GALS
 3%KCL W/SAME ADDITIVES. AVG RATE 28 BPM & 1950 psi. ISIP 2100#,
 5 MIN. 1070#, 10 MIN. 930#, 15 MIN. 810#. SANDED OFF W/75,200#
 IN THE FM, 41,800# IN PIPE. SWI AND WAIT FOR GEL TO BREAK.
 TOTAL LOAD 988.9.

DAILY COST

CUM. COMPLETION COST

PRESENT ACTIVITY: RU TO WASH OUT SAND.

07-05-84 SD FOR HOLIDAY.

07-06-84 TIGHT HOLE. RU AND CLEAN OUT SAND FROM 3100-5467'. TOTAL LOAD
 988.9 BBLS.

DAILY COST

CUM. COMPLETION COST

PRESENT ACTIVITY: RU McCULLOUGH. PBTD 5467'.

-2-

PARIETTE FED. #10-29/CHORNEY "U"
HARPER OIL COMPANY
NW SE SEC. 29-T8S-R18E
KANE COUNTY, UTAH
6400' GREEN RIVER
8-5/8" SET AT
4-1/2" SET AT

HARPER WI: 33.34% OF TWC FOR A
43.34% WI
HARPER NRI: .3574725
LEASE NO.: N02-173
SPUD DATE: 6-11-84
CONTRACTOR: JET WELL SERVICE
AFE NO.: 20074-24

07-17-84 P.O.: BLEED OFF WELL.

FLOWED WELL, REC 80 BBLS, 99.6% OIL. RAN FROM PBTD TO 6095',
LOAD TBG AND TOOL, LOAD 10 BBLS. TIH W/PRODUCTION STRING. ND
BOP. ATTEMPT TO SET TBG ANCHOR. NU BOP.
DWC: CCC:

07-18-84 P.O.: RU PMPG UNIT. PBTD 6095'.

TUBING DETAIL:

		SA
KB	13.00'	
169 JTS 2-7/8" TBG	5087.76'	5100.76'
TBG ANCHOR	2.80'	5103.56'
6 JTS 2-7/8" TBG	178.45'	5282.01'
SN	1.10'	5283.11'
PERF NIPPLE	4.00'	5287.11'
2 JTS 2-7/8" TBG	65.10'	5352.21'

FLOWED WELL AND REC. 41.6 BO. TRIP FOR NEW TBG ANCHOR. ND BOPs,
RU PRODUCTION EQUIPMENT, RU TO RUN RODS. RUN AXELSON 2-1/2" X
1-1/2" X 20 X 20-1/2 X 21 RHAC PMP W/ 151 - 3/4" RODS, 59 - 7/8"
RODS, 22' PONY RODS AND 17' 1-1/2" POLISH ROD. RU PMPG UNIT.
DWC: CCC:

07-19-84 P.O.: RU PMPG UNIT AND FLOWLINE.

RU UNIT AND FLOWLINE.

DWC: CCC:

07-20-84 P.O.: RU PMPG UNIT.

RU PMPG UNIT. WILL START PMPG UNIT TODAY.

DWC: CCC:

HARPER OIL #10-29 PARISH STATE FEDERAL CONTRACTOR - LSEN RIG #2
SPUD 3-11-84 NW SE SEC. 29-T8S-R18E UINTAH CTY, UTAH PTD 6400'

AFF 20074-24 GREEN RIVER

HARPER INT. - 33.34% OF TWC FOR A 43.34% WI

CHORNEY "U" PROSPECT N02-173

06-16-84 TIGHT HOLE! 4425', DRLG, MADE 725'. 24 HR. BREAKDOWN: 22-3/4
HRS. DRLG; 1-1/4 HR. SRVY, RIG SERVICE AND REPAIR PMP. SRVY: 1
DEG @ 3800'. MW 8.4, VIS 27, pH 9, CL 200, CA 400, Snd TR, SOL
TR. BIT #2, 7-7/8", STC, F4 (12-12-12) IN @ 2511', MADE 1914' IN
56 HRS. 34.1'/HR. WOB 40M, RPM 60, PMP #1: 1250 psi PMP PR,
SPM 100, GPM 336. BHA - SAME, 606.25'.
4166-76' SHOW 1.8 MIN/FT BEFORE, 1 MIN/FT DURING, 2 MIN/FT AFTER.
240 UNITS BEFORE, 500 UNITS DURING, 250 UNITS AFTER. C1 1.5-3.3,
C2 .03-.07, C3 .02-.06, C4 .003. LIMESTONE, SOFT, BROWN-TAN,
FAIR PORO WITH SOME Snd GRAINS. 4258-80' SANDSTONE, BROWN, V.
FINE GRAINED, UNCONSOLIDATED, BROWN OIL, YELLOW FLUID, WEAK CUT.
DAILY COST \$8,277 CUM. COST \$67,735

06-17-84 TIGHT HOLE! 5020', DRLG, MADE 595'. 24 HR. BREAKDOWN: 22-1/2
HRS. DRLG; 1-1/2 HR. RIG SERVICE AND REPAIR PMP. MW 8.4, VIS 27,
pH 9, CL 200, CA 40, Snd TR, SOL TR. BIT #2, 7-7/8", STC, F4,
(12-12-12) IN @ 2511', MADE 2509' IN 78-1/2 HRS. SN HW3003. WOB
40M, RPM 60, PMP #1: 1250 psi PMP PR, SPM 100, GPM 336. BHA -
SAME, 606.25'.
4748-56', 3 MIN/FT BEFORE, 1.4 MIN/FT DURING, 1.8 MIN/FT AFTER.
350 UNITS BEFORE, 2300 UNITS DURING, 300 UNITS AFTER. C1 1.5
BEFORE, 16.1 DURING, 2.5 AFTER; C2 .06 BEFORE, .49 DURING, .02
AFTER; C3 .05 BEFORE, .46 DURING, .06 AFTER; C4 TR BEFORE, .15
DURING, TR AFTER. IC4 TR BEFORE, .25 DURING, TR AFTER.
SANDSTONE, MED-DARK BROWN, FINE-MED GRAINED, EXCELLENT OIL STAIN,
GOOD CUT AND FLUOR. FREE OIL IN SAMPLE.
DAILY COST \$6,938 CUM. COST \$74,673

06-18-84 TIGHT HOLE! 5460', DRLG, MADE 441'. 24 HR. BREAKDOWN: 15-1/4
HRS. DRLG; 3/4 HR. SRVY; 1/4 HR. RIG SERVICE; 4 HRS. CIRC AND TO
FOR BIT; 2-3/4 HRS. TI W/BIT; 1 HR. REAM 70' TO BTM. SRVY:
1-1/4 DEG @ 5040'. MW 8.4, VIS 27, pH 9, CL 200, CA 40, Snd TR,
SOL TR. BIT #2, 7-7/8", STC, F4 (12-12-12) IN @ 2511', OUT @
5122', MADE 2611' IN 81-1/2 HRS. 32'/HR. CONDITION: T 6, B 0,
G 0 1/4. BIT #3, 7-7/8", VAREL, V617 (12-12-12) IN @ 5122', MADE
339' IN 12-1/4 HRS. 27.6'/HR. WOB 40M, RPM 60, PMP #1: 1250 psi
PMP PR, SPM 100, GPM 336. BHA - SAME, 606.25'.
5146-56' 1.7 MIN/FT BEFORE, .5 MIN/FT DURING, 2.0 MIN/FT AFTER.
500 UNITS BEFORE, 6900 UNITS DURING, 800 UNITS AFTER. C1 2%
BEFORE, 41% DURING, 4.5% AFTER. C2 .06% BEFORE, 2.1% DURING,
.09% AFTER. C3 .05% BEFORE, 2% DURING, .07% AFTER. C4 TR
BEFORE, .69% DURING, TR AFTER. C5 1% BEFORE, .08% DURING, TR
AFTER. SANDSTONE, INTERMITTENT CLEAN, HARD, VERY FINE GRAINED,
WELL SORTED, CALC CMT. FAIR-GOOD VISIBLE PORO. GOOD BROWN OIL
STAIN, EVEN BRIGHT YELLOW FLUOR, STRONG STREAMING BLUE-WHITE CUT.
BROWN OIL IN POSSUM BELLY. TG 5000 UNITS - ALOT OF OIL IN POSSUM
BELLY.
5262-5288', 2 MIN/FT BEFORE, 1.2 MIN/FT DURING, 2.2 MIN/FT AFTER.
400 UNITS BEFORE, 2400 UNITS DURING, 650 UNITS AFTER. C1 3.8%
BEFORE, 16.1% DURING, 4.1% AFTER. C2 .07% BEFORE, .66% DURING,
.09% AFTER. C3 .06% BEFORE, .64% DURING, .08% AFTER. C4 TR
BEFORE, .11% DURING, TR AFTER. C5 TR BEFORE, .25% DURING, TR
AFTER. SANDSTONE, BROWN, FRIABLE, VERY FINE GRAINED, SUBROUNDED,
WELL SORTED, POORLY CMTD, FAIR PORO, GOOD BROWN EVEN OIL STAIN
W/YELLOW-GREEN FLUOR, SLOW STREAMING CUT TO MODERATE BLEEDING
BLUE-GREEN, FAIR SHOW. GASSY BROWN OIL ACCUMULATING IN POSSUM
BELLY.

06-20-84 TIGHT HOLE! 6350', LOGGING, MADE 230'. 24 HR. BREAKDOWN: 9-1/2
HRS. DRLG; 1/4 HR. RIG SERVICE; 1-1/2 HRS. WORK ON PMP; 2 HRS. CIRC
AND COND HOLE FOR LOGS; 1/4 HR. SRVY; 3 HRS. TRIPS; 7-1/2 HRS.
LOGGING. SRVY: 1-1/4 DEG @ 6350'. MW 8.7, VIS 40-42, WL 8, pH 9,
FC 2/32, CL 200, CA 40, PV 4, YP 1, GEL 6/10, Snd TR, SOL 2-3/4".
BIT #3, 7-7/8", VAREL, V617 (12-12-12) IN @ 5122', OUT @ 6350',
MADE 1228' IN 42-1/4 HRS. 29'/HR. WOB 40M#, RPM 60, PMP #1: 1250
psi PMP PR, SPM 100, GPM 336. BHA - SAME, 606.25'. HAVING TROUBLE
W/TOOLS IN LOGGING.
SHOW 6298-6308', 2.8 - 2.9 MIN/FT, 2.8 - 3 MIN/FT, 4.5 MIN/FT, 550
UNITS BEFORE, 2150 UNITS DURING, 500 UNITS AFTER. C1 2.8% BEFORE,
11.1% DURING, 2.5% AFTER; C2 .16% BEFORE, .55% DURING, .13% AFTER;
C3 .08% BEFORE, .31% DURING, .07% AFTER; C4 TR BEFORE, .03% DURING,
TR AFTER; C5 TR BEFORE, .04% DURING, TR AFTER. LITH: SHALE -
GREY-DARK GREY, BLACK FIRM SHALE, V CALC, SLI MILKY DULL YELLOW
FLUOR SET IN SOME MINERAL. NO STAIN OR CUT.
DAILY COST \$6,175 CUM. COST \$94,148

UTAH - EXPLORATORY WELL

HARPER OIL #10-29 PARIETTE FEDERAL
SPUD NW SE SEC. 29-T8S-R18E
SAFE 20042-24 GREEN RIVER
CHORNEY "U" PROSPECT N02-173

UINTAH CTY, UTAH PTD 6400'
HARPER INT. - 25% WI

05-30-84 TIGHT HOLE. BUILDING LOCATION.
05-31-84 TIGHT HOLE. BUILDING LOCATION.
06-01-84 TIGHT HOLE. 360', WOC AND OLSEN DRLG. RU LEON ROSS AIR DRLG.
DRLD 360' OF 12-1/4" SURF HOLE. RAN 9 JTS OF 8-5/8", 24# CSG.
LANDED AT 358' GL. RAN HALCO GUIDE SHOE, 3 CENTRALIZERS (1 IN
MIDDLE OF SHOE JT AND 1 EVERY OTHER JT). CIRC W/45 BW BEFORE CMTG.
CMTD W/275 SXS CLASS "A" W/ 1/4#/SK FLOCELE AND 2% CaCl. HAD GOOD
CIRC DURING CMTG AND DISPLACING. GOOD RETURNS ON CMT TO SURF.
PLUG DN AT 5:30 P.M. 5-31-84. SHOULD MOVE OLSEN RIG #2 ON LOCATION
6-6-84.
DAILY COST CUM. COST
06-02-84 TIGHT HOLE. WO OLSEN DRLG RIG.
TO
06-04-84
06-05-84 TIGHT HOLE. WO OLSEN RIG #2.
06-06-84 TIGHT HOLE. WO OLSEN RIG #2.
06-07-84 TIGHT HOLE. WO OLSEN RIG #2. SHOULD SPUD FRIDAY (JUNE 8, 1984)
P.M.
06-08-84 TIGHT HOLE! WO OLSEN RIG #2.
06-09-84 TIGHT HOLE! WO OLSEN RIG #2.
06-10-84 TIGHT HOLE! WO OLSEN RIG #2.
06-11-84 TIGHT HOLE! MIRU OLSEN RIG #2. WILL SPUD P.M. TODAY.
06-12-84 TIGHT HOLE! 850', DRLG, MADE 492'. 24 HR. BREAKDOWN: 6-1/2
HRS. RU; 1/2 HR. TEST BLIND RAMS TO 2000# - HELD O.K.; 1 HR. RAN
9 DCs IN HOLE; 1/2 HR. TEST DRL PIPE RAMS AND CHOKE MANIFOLD TO
2000# FOR 15 MIN. - HELD O.K.; 1/2 HR. TEST HYDRIL TO 1500# -
HELD O.K.; 1/2 HR. LD 1 JT DP AND PU DCs; 4-1/4 HRS. DRLD CMT
PLUG AND SHOE; 10-1/4 HRS. DRLG. BIT #1, 7-7/8", REED, HPSNJ
(12-12-12) IN @ 358', MADE 492' IN 10-1/4 HRS. 46'/HR. SN
180371. WOB 35M#, RPM 45. PMP #1, 1200 psi PR, SPM 100, GPM
336. BHA - 20 - 6-1/4" DCs, LENGTH 606.25'.
SPUD OUT FROM UNDER SURF CSG @ 8:45 P.M. 6-11-84.
DAILY COST CUM. COST
06-13-84 TIGHT HOLE! 2000', DRLG, MADE 1150'. 24 HR. BREAKDOWN: 22-3/4
HRS. DRLG; 1-1/4 HRS. SURVEYS AND RIG SERVICE. SRVYS: 1/4 DEG @
837'; 1-1/4 DEG @ 1477'; 1/2 DEG @ 1955'. MW 8.3, VIS 27. BIT
#1, 7-7/8", REED, HPSNJ (12-12-12) IN @ 358', MADE 1642' IN
32-1/2 HRS. 50'/HR. WOB 35M#, RPM 60, PMP #1: 1075 psi PMP PR,
SPM 100, GPM 336. BHA - SAME, 606.61'.
DAILY COST CUM. COST
06-14-84 TIGHT HOLE! 2880', DRLG, MADE 880'. 24 HR. BREAKDOWN:
21-1/4 HRS. DRLG; 1/4 HR. RIG SERVICE; 1-1/4 HRS. SRVY, TO FOR
BIT, WORKED BLIND RAMS; 1-1/4 HRS. TIH. SRVY: 3/4 DEG @ 2511'.
MW 8.4, VIS 27. BIT #1, 7-7/8", REED, HPSNJ (12-12-12) IN @
358', OUT @ 2511', MADE 2153' IN 43-1/4 HRS. 49.7'/HR.
CONDITION: T 3, B 2, G 1. SN L83071. BIT #2, 7-7/8", STC, F4
(12-12-12) IN @ 2511', MADE 369' IN 10-1/2 HRS. 35.2'/HR. SN
HW3003. WOB 40M, RPM 60, PMP #1 1150 psi PMP PR, SPM 100, GPM
336. BHA - SAME, 696.25'.
DAILY COST CUM. COST
06-15-84 TIGHT HOLE! 3700', DRLG, MADE 820'. 24 HR. BREAKDOWN: 22-3/4
HRS. DRLG; 1-1/4 HRS. RIG SERVICE AND REPAIRS. MW 8.4, VIS 27,
PH 9, CL 200, CA 40, Snd TR, SOL TR. BIT #2, 7-7/8", STC, F4
(12-12-12) IN @ 2511', MADE 1189' IN 33-1/4 HRS. 35.7'/HR. SN
HW3003. WOB 40M#, RPM 60, PMP #1: 1200 psi PMP PR, SPM 100, GPM
336. BHA - SAME. BGG 1620 HIGH, AVG 200. C1 67%, C2 15%, C3
12%. GOOD SHOW FROM 3402-3412' DRLG RATE BEFORE 1.4 MIN/FT, DURING
1 MIN/FT, AFTER 1.8-1.9 MIN/FT; 15 UNITS BEFORE, 1600 UNITS DURING,
80 UNITS AFTER. GEOLOGIC: SANDSTONE, GREY AND VERY FINE GRAINED,
SUBROUNDED, WELL SORTED, SILTY, SLI CALC CMT, VERY GOOD PORO. OIL
SHOW BRIGHT YELLOW FLUOR, STRONG STREAMING YELLOW CUT.
DAILY COST CUM. COST

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR HARPER OIL COMPANY, Successor by Merger to Buckhorn Petroleum Company
3. ADDRESS OF OPERATOR
P. O. Box 5928 T. A., Denver, CO 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2084' FEL & 1843' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>CHANGE OF OPERATOR</u> | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective May 1, 1984, Buckhorn Petroleum Company and Harper Oil Company, wholly-owned subsidiaries of Midcon Corporation, merged to become Harper Oil Company. Harper Oil Company's headquarters in Denver is: 1625 Broadway, Suite 1200, P. O. Box 5928 T. A., Denver, CO 80217.

5. LEASE
U-51081
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
PARIETTE-FEDERAL
9. WELL NO.
10-29
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 29 T8S R18E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4890' GL

RECEIVED

JUL 26 1984

DIVISION OF OIL
GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. Nash, Jr. TITLE Operations Mgr. DATE July 23, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

HARPER OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 5928 T.A., Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2084' FEL & 1843' FSL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

(other) NOTICE OF WELL PLACED ON PRODUCTION

5. LEASE

U-51081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE-FEDERAL

9. WELL NO.

#10-2029

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 29 T8S R18E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

43-047-31464

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4890' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was placed on production on 8-7-84. Initial Production: 155 BO, 0 BW.
Gas is being tested and will be reported as soon as volumes are determined.

RECEIVED

AUG 10 1984

DIVISION OF OIL
GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. Nash, Jr. TITLE Operations Manager DATE August 7, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 28, 1985

Harper Oil Company
P.O. Box 5928 T.A.
Denver, Colorado 80217

Gentlemen:

Re: Well No. Pariette Fed. 10-29 - Sec. 29, T. 8S., R. 18E.,
Uintah County, Utah - API #43-047-31464

According to our records a "Well Completion Report" filed with this office July 25, 1984 on the above referenced well indicates the following electric logs were run: CBL, DIL, CNL/CDL, BHC/Sonic, GR. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than July 12, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/6



Harper Oil Company

Rocky Mountain Division

Dome Tower, Suite 1200
1625 Broadway
P.O. Box 5928, T.A.
Denver, Colorado 80217
(303) 825-4771

RECEIVED

NOV 12 1985

November 6, 1985

DIVISION OF OIL
GAS & MINING

Division of Oil & Gas Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180

To Whom It May Concern:

As of October 1, 1985, Harper Oil Company has sold three wells in Uintah County, Utah, the description being:

<u>WELL NAME</u>	<u>LAND</u>	<u>LEASE NO.</u>
✓ 10-29 Pariette Federal	NWSE Section 29-T8S-R18E	N02-173
13-25 Pariette Federal	SWSW Section 25-T8S-R18E	N02-057
16-25 Pariette Federal	SESE Section 26-T8S-R18E	N02-173

The new operator is Matthew T. Rohret, address as follows:

2499 South Eldridge Street
Lakewood, CO 80228

If you have any questions, please don't hesitate to call.

Very truly yours,
HARPER OIL COMPANY

Yvonne M. Silva

Yvonne Silva
Production Statitician

YS:gw



MIDCON CORR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Wildrose Resources Corporation

3. ADDRESS OF OPERATOR PH: 303-761-9831
2555 Cherryridge Rd., Englewood, CO 80110

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1843' FSL & 2084' FEL (NW/SE)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐(other) Change of Operator

SUBSEQUENT REPORT OF:

RECEIVED
DEC 17 1986
DIVISION OF
OIL, GAS & MINING

5. LEASE

U-51081

121950

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pariette Federal

9. WELL NO.

10-29

10. FIELD OR WILDCAT NAME

Eight Mile Flat - North

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29 - T8S - R18E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

43-047-31464

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4890' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wildrose Resources Corporation has been named the new Operator for the captioned well effective December 1, 1986, since Wildrose has purchased Hadden, Pennell and Rohret's working interest. Hadden, Pennell and Rohret were the previous Operator.

Assignments of Operating Rights from Hadden, Pennell and Rohret to Wildrose Resources Corporation have been sent to your state office for approval.

We are now in the process of obtaining D.O.'s from the lessee's of record for this lease, to cover this well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kay J. Keltner TITLE Vice President DATE December 15, 1986

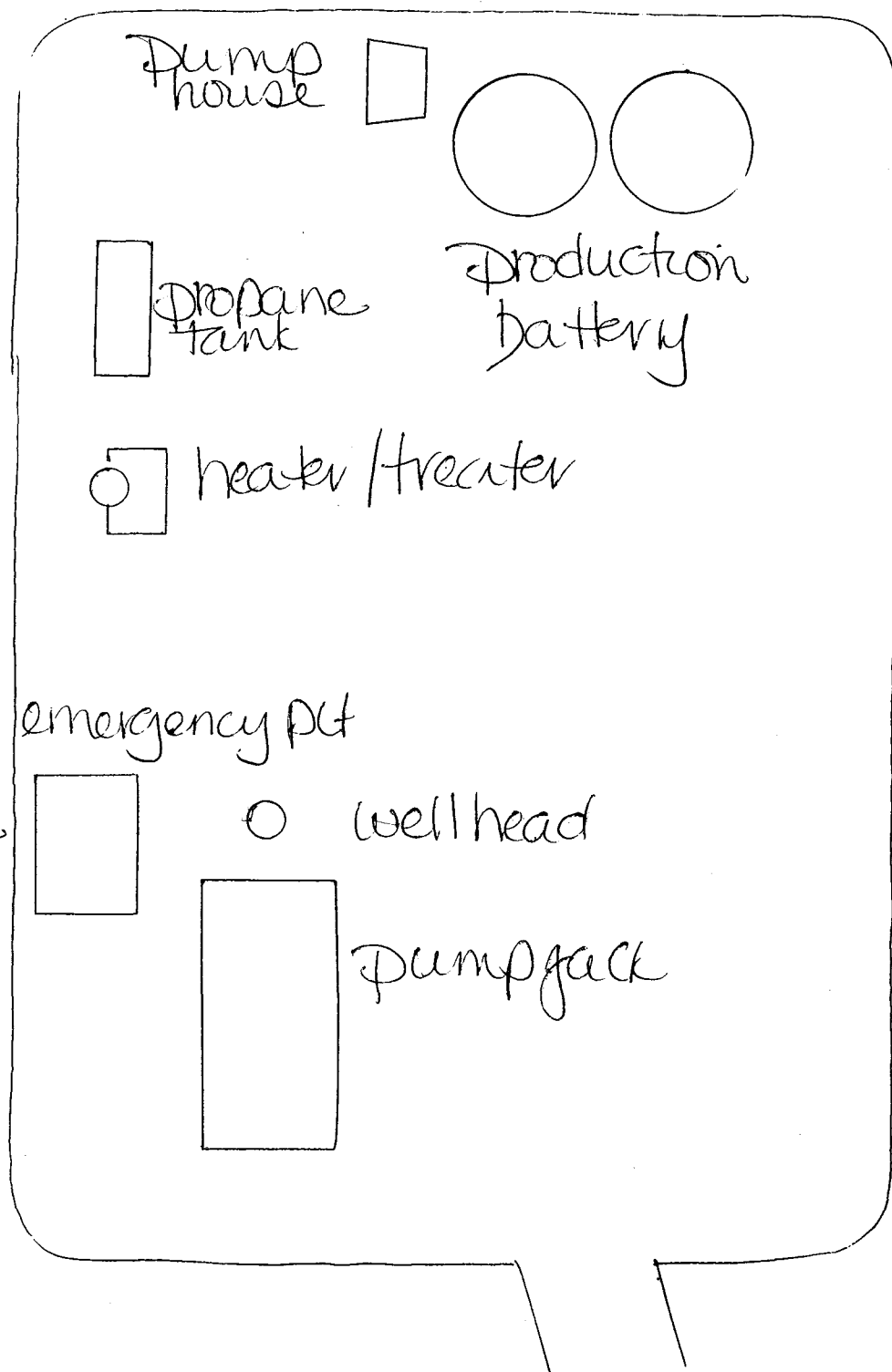
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

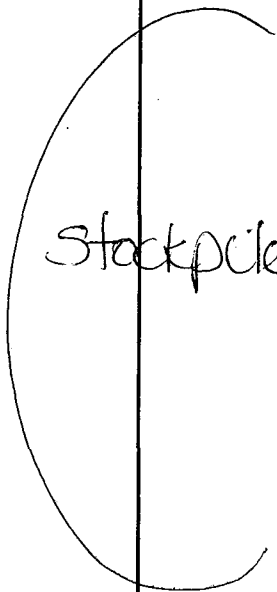
31464

Pariette Rd 10-29 Sec 29, T8S R18E Ruby 5/7/89

MICROFICHE



Stockpile



FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
2. NAME OF OPERATOR: Inland Production Company <i>N5160</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY <i>Denver</i> STATE <i>Co</i> ZIP <i>80202</i>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: See Attached Exhibit
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT:
STATE: <i>UTAH</i>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation *N9660*
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0055 issued by Hartford.

Attached is a list of wells included.

Previous Operator Signature:

Title:

NAME (PLEASE PRINT) <i>Marc MacAluso</i>	TITLE <i>CEO, Wildrose Resources Corporation</i>
SIGNATURE <i>[Signature]</i>	DATE <i>4/15/04</i>

(This space for state use only)

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APR 26 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
2. NAME OF OPERATOR: Inland Production Company N5160		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY Denver STATE Co ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: See Attached Exhibit
PHONE NUMBER: (303) 893-0102		9. API NUMBER:
		10. FIELD AND POOL OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Current Contract Operator Signature:

Title:

NAME (PLEASE PRINT) Bill I. Pennington

TITLE President, Inland Production Company

SIGNATURE

Bill I. Pennington

DATE

4/15/04

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DIV. OF OIL, GAS & MINING

EXHIBIT "A"
Attached to Sundry Notices

Wildrose Resources Corporation
and
Inland Production Company

N	Well	Comp	Env	Loc	S	Dir	Wp	En	Co	Lease	Type
N 4304731528	REX LAMB 34-1	WR	4932° GR	2116 FNL 2132 FEL	34	SWNE	040S	010E	UTA	FEE	OW
N 4304731692	REX LAMB 34-2	WR	4932° GR	2018 FNL 1068 FEL	34	SENE	040S	010E	UTA	FEE	OW
N 4301331914	HARBOURTOWN FED 21-33	WR	5128° GR	0613 FNL 1938 FWL	33	NENW	080S	170E	DU	U-71368	OW
N 4301331915	HARBOURTOWN FED 42-33	WR	5128° GR	1954 FNL 0851 FEL	33	SENE	080S	170E	DU	U-71368	OW
N 4301331916	HARBOURTOWN FED 23-34	WR	5088° GR	1943 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368	OW
N 4301331917	HARBOURTOWN FED 44-34	WR	5063° GL	0835 FSL 0500 FEL	34	SESE	080S	170E	DU	U-71368	OW
N 4304732080	FEDERAL #23-26	WR	4910° KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-36442	OW
N 4304732700	FEDERAL 24-26	WR	4913° GR	0660 FSL 1980 FWL	26	SESW	080S	180E	UTA	U-36442	OW
N 4304732720	FEDERAL 13-26	WR	4903° GR	2018 FSL 0832 FWL	26	NWSW	080S	180E	UTA	U-36442	OW
N 4304732731	FEDERAL 12-26	WR	4924° GR	2956 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-36442	GW
N 4304732847	FEDERAL 34-26	WR	4907° GR	0741 FSL 1957 FEL	26	SWSE	080S	180E	UTA	U-75532	OW
N 4304732732	FEDERAL 43-27	WR	4862° GR	1917 FSL 0559 FEL	27	NESE	080S	180E	UTA	U-36442	OW
N 4304732733	FEDERAL 14-28	WR	4902° GR	0860 FSL 0846 FWL	28	SWSW	080S	180E	UTA	U-51081	OW
N 4304732743	FEDERAL 13-28	WR	4955° GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-36442	OW
N 4304731464	PARIETTE FED 10-29	WR	4890° GR	1843 FSL 2084 FEL	29	NWSE	080S	180E	UTA	U-51081	OW
N 4304731550	W PARIETTE FED 6-29	WR	4892° GR	1978 FNL 2141 FWL	29	SENW	080S	180E	UTA	U-36846	OW
N 4304732079	FEDERAL 44-29	WR	4993° KB	0660 FSL 0660 FEL	29	SESE	080S	180E	UTA	U-51081	OW
N 4304732701	FEDERAL 43-29	WR	4886° GR	1904 FSL 0710 FEL	29	NESE	080S	180E	UTA	U-51081	OW
N 4304732742	FEDERAL 34-29	WR	4917° GR	0712 FSL 1925 FEL	29	SWSE	080S	180E	UTA	U-51081	OW
N 4304732848	PARIETTE FED 32-29	WR	4870° GR	1942 FNL 1786 FEL	29	SWNE	080S	180E	UTA	U-36846	OW
N 4304731116	NGC ST 33-32	WR	4930° GR	1914 FSL 1911 FEL	32	NWSE	080S	180E	UTA	ML-22058	OW
N 4304732077	FEDERAL 12-34	WR	4848° KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081	OW
N 4304732702	FEDERAL 42-35	WR	4815° GR	1955 FNL 0483 FEL	35	SENE	080S	180E	UTA	U-51081	OW
N 4304732721	FEDERAL 43-35	WR	4870° GR	2077 FSL 0696 FEL	35	NESE	080S	180E	UTA	U-49430	OW
N 4304731345	GULF STATE 36-13	WR	4831° GR	1850 FSL 0600 FWL	36	NWSW	080S	180E	UTA	ML-22057	OW
N 4304731350	GULF STATE 36-11	WR	4837° GR	0677 FNL 0796 FWL	36	NWNW	080S	180E	UTA	ML-22057	OW
N 4304731864	GULF STATE 36-12	WR	4882° GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057	OW
N 4304731892	GULF STATE 36-22	WR	4923° GR	1860 FNL 1980 FWL	36	SENW	080S	180E	UTA	ML-22057	OW
N 4304732580	UTD STATE 36-K	WR	4809° GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057	OW
N 4304732581	UTD STATE 36-M	WR	4744° KB	0848 FSL 0648 FWL	36	SWSW	080S	180E	UTA	ML-22057	OW
N 4304731415	WILDROSE FEDERAL 31-1	WR	4871° GR	2051 FSL 0683 FWL	31	NWSW	080S	190E	UTA	U-30103	OW
N 4301330642	MONUMENT BUTTE 1-3	WR	5156° GR	1945 FSL 0816 FWL	03	NWSW	090S	170E	DU	U-44004	OW
N 4301330810	MONUMENT BUTTE 2-3	WR	5107° GR	1918 FNL 1979 FWL	03	SENW	090S	170E	DU	U-44004	OW
N 4301331760	PINEHURST FEDERAL 3-7	WR	5096° GR	2082 FNL 1999 FEL	03	SWNE	090S	170E	DU	81252	OW
N 4301331761	PINEHURST FEDERAL 3-8	WR	5030° GR	1980 FNL 0660 FEL	03	SENE	090S	170E	DU	61252	OW
N 4301331784	RIVIERA FEDERAL 3-11	WR	5123° GR	2050 FSL 2008 FWL	03	NESW	090S	170E	DU	U-44004	OW
N 4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FEL	03	NESE	090S	170E	DU	U-44004	OW
N 4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE	090S	170E	DU	U-44004	OW
N 4301331023	FEDERAL 15-1-B	WR	5177° GR	0660 FNL 1983 FEL	15	NWNE	090S	170E	DU	U-44429	OW
N 4304732777	BIRKDALE FED 13-34	WR	5067° GR	1768 FSL 0615 FWL	34	NWSW	090S	180E	UTA	U-68618	OW

END OF EXHIBIT

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DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/15/2004

FROM: (Old Operator):					TO: (New Operator):				
N9660-Wildrose Resources Corporation 3121 Cherryridge Road Englewood, CO 80110-6007 Phone: 1-(303) 761-9965					N5160-Inland Production Company 1401 17th St, Suite 1000 Denver, CO 80202 Phone: 1-(303) 893-0102				
CA No.					Unit:				
WELL(S)									
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
HARBOURTOWN FED 21-33	33	080S	170E	4301331914	✓ 12304	Federal	P	OW	
HARBOURTOWN FED 42-33	33	080S	170E	4301331915	✓ 12310	Federal	P	OW	
HARBOURTOWN FED 23-34	34	080S	170E	4301331916	✓ 12320	Federal	P	OW	C
HARBOURTOWN FED 44-34	34	080S	170E	4301331917	✓ 12321	Federal	P	OW	
FEDERAL #23-26	26	080S	180E	4304732080	✓ 11265	Federal	P	OW	
FEDERAL 24-26	26	080S	180E	4304732700	✓ 11808	Federal	P	OW	
FEDERAL 13-26	26	080S	180E	4304732720	✓ 11832	Federal	P	OW	
FEDERAL 12-26	26	080S	180E	4304732731	✓ 11896	Federal	P	GW	
FEDERAL 34-26	26	080S	180E	4304732847	✓ 12123	Federal	P	OW	
FEDERAL 43-27	27	080S	180E	4304732732	✓ 11903	Federal	S	OW	
FEDERAL 14-28	28	080S	180E	4304732733	✓ 11908	Federal	S	OW	
FEDERAL 13-28	28	080S	180E	4304732743	✓ 11915	Federal	TA	OW	
PARIETTE FED 10-29	29	080S	180E	4304731464	✓ 1428	Federal	P	OW	
W PARIETTE FED 6-29	29	080S	180E	4304731550	✓ 9905	Federal	S	OW	
FEDERAL 44-29	29	080S	180E	4304732079	✓ 11267	Federal	S	OW	
FEDERAL 43-29	29	080S	180E	4304732701	✓ 11816	Federal	P	OW	
FEDERAL 34-29	29	080S	180E	4304732742	✓ 11918	Federal	P	OW	
PARIETTE FED 32-29	29	080S	180E	4304732848	✓ 12144	Federal	P	OW	
FEDERAL 12-34	34	080S	180E	4304732077	✓ 11276	Federal	S	OW	
FEDERAL 42-35	35	080S	180E	4304732702	✓ 11811	Federal	S	OW	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/26/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on 4/26/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/10/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 4/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/28/2004
3. Bond information entered in RBDMS on: 4/28/2004
4. Fee wells attached to bond in RBDMS on: 4/28/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 4/28/2004

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 4021509 Wildrose

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RN4471290
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/28/2004

COMMENTS:

EXHIBIT "A"
Attached to Sundry Notices

Wildrose Resources Corporation
and
Inland Production Company

Unit	API	Well	Comp	Elev	Loc	S	1/4 1/4	Twp	Rng	Co	Lease	Type
N	4304731528	REX LAMB 34-1	WR	4932* GR	2116 FNL 2132 FEL	34	SWNE	040S	010E	UTA	FEE	OW
N	4304731692	REX LAMB 34-2	WR	4932* GR	2018 FNL 1068 FEL	34	SENE	040S	010E	UTA	FEE	OW
N	4301331914	HARBOURTOWN FED 21-33	WR	5129* GR	0513 FNL 1938 FWL	33	NENW	080S	170E	DU	U-71368	OW
N	4301331915	HARBOURTOWN FED 42-33	WR	5128* GR	1954 FNL 0851 FEL	33	SENE	080S	170E	DU	U-71368	OW
N	4301331916	HARBOURTOWN FED 23-34	WR	5088* GR	1943 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368	OW
N	4301331917	HARBOURTOWN FED 44-34	WR	5063* GL	0835 FSL 0500 FEL	34	SESE	080S	170E	DU	U-71368	OW
N	4304732080	FEDERAL #23-26	WR	4910* KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-36442	OW
N	4304732700	FEDERAL 24-26	WR	4913* GR	0660 FSL 1980 FWL	26	SESW	080S	180E	UTA	U-36442	OW
N	4304732720	FEDERAL 13-26	WR	4905* GR	2018 FSL 0832 FWL	26	NWSW	080S	180E	UTA	U-36442	OW
N	4304732731	FEDERAL 12-26	WR	4924* GR	2956 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-36442	GW
N	4304732847	FEDERAL 34-26	WR	4907* GR	0741 FSL 1957 FEL	26	SWSE	080S	180E	UTA	U-75532	OW
N	4304732732	FEDERAL 43-27	WR	4862* GR	1917 FSL 0559 FEL	27	NESE	080S	180E	UTA	U-36442	OW
N	4304732733	FEDERAL 14-28	WR	4902* GR	0860 FSL 0846 FWL	28	SWSW	080S	180E	UTA	U-51081	OW
N	4304732743	FEDERAL 13-28	WR	4955* GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-36442	OW
N	4304731464	PARIETTE FED 10-29	WR	4890* GR	1843 FSL 2084 FEL	29	NWSE	080S	180E	UTA	U-51081	OW
N	4304731550	W PARIETTE FED 6-29	WR	4892* GR	1978 FNL 2141 FWL	29	SENW	080S	180E	UTA	U-36846	OW
N	4304732079	FEDERAL 44-29	WR	4993* KB	0660 FSL 0660 FEL	29	SESE	080S	180E	UTA	U-51081	OW
N	4304732701	FEDERAL 43-29	WR	4886* GR	1904 FSL 0710 FEL	29	NESE	080S	180E	UTA	U-51081	OW
N	4304732742	FEDERAL 34-29	WR	4917* GR	0712 FSL 1925 FEL	29	SWSE	080S	180E	UTA	U-51081	OW
N	4304732848	PARIETTE FED 32-29	WR	4870* GR	1942 FNL 1786 FEL	29	SWNE	080S	180E	UTA	U-36846	OW
N	4304731116	NGC ST 33-32	WR	4930* GR	1914 FSL 1911 FEL	32	NWSE	080S	180E	UTA	ML-22058	OW
N	4304732077	FEDERAL 12-34	WR	4845* KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081	OW
N	4304732702	FEDERAL 42-35	WR	4815* GR	1955 FNL 0463 FEL	35	SENE	080S	180E	UTA	U-51081	OW
N	4304732721	FEDERAL 43-35	WR	4870* GR	2077 FSL 0696 FEL	35	NESE	080S	180E	UTA	U-49430	OW
N	4304731345	GULF STATE 36-13	WR	4831* GR	1850 FSL 0600 FWL	36	NWSW	080S	180E	UTA	ML-22057	OW
N	4304731350	GULF STATE 36-11	WR	4837* GR	0677 FNL 0796 FWL	36	NWNW	080S	180E	UTA	ML-22057	OW
N	4304731864	GULF STATE 36-12	WR	4882* GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057	OW
N	4304731892	GULF STATE 36-22	WR	4923* GR	1860 FNL 1980 FWL	36	SENW	080S	180E	UTA	ML-22057	OW
N	4304732580	UTD STATE 36-K	WR	4809* GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057	OW
N	4304732581	UTD STATE 36-M	WR	4744* KB	0848 FSL 0648 FWL	36	SWSW	080S	180E	UTA	ML-22057	OW
N	4304731415	WILDROSE FEDERAL 31-1	WR	4871* GR	2051 FSL 0683 FWL	31	NWSW	080S	190E	UTA	U-30103	OW
N	4301330642	MONUMENT BUTTE 1-3	WR	5156* GR	1945 FSL 0816 FWL	03	NWSW	090S	170E	DU	U-44004	OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107* GR	1918 FNL 1979 FWL	03	SENW	090S	170E	DU	U-44004	OW
N	4301331760	PINEHURST FEDERAL 3-7	WR	5096* GR	2062 FNL 1999 FEL	03	SWNE	090S	170E	DU	61252	OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030* GR	1980 FNL 0660 FEL	03	SENE	090S	170E	DU	61252	OW
N	4301331764	RIVIERA FEDERAL 3-11	WR	5123* GR	2050 FSL 2008 FWL	03	NESW	090S	170E	DU	U-44004	OW
N	4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FEL	03	NESE	090S	170E	DU	U-44004	OW
N	4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE	090S	170E	DU	U-44004	OW
N	4301331023	FEDERAL 15-1-B	WR	5177* GR	0660 FNL 1983 FEL	15	NWNE	090S	170E	DU	U-44429	OW
N	4304732777	BIRKDALE FED 13-34	WR	5067* GR	1768 FSL 0615 FWL	34	NWSW	090S	180E	UTA	U-68618	OW

END OF EXHIBIT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

1401 17TH STREET, SUITE 1000, DENVER, CO 80202 (303)893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

See Attached Exhibit

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

See Attached Exhibit

9. API Well No.

See Attached Exhibit

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☒ Other Change of Operator
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

I hereby certify that the foregoing is true and correct. (Current Contract Operator)

Signed

Bill I. Pennington
Bill I. Pennington

Title

President, Inland Production Company

Date

4/15/04

(This space of Federal or State office use.)

Approved by

Karl F. Johnson

Title

Petroleum Engineer

Date

5/20/04

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

May 21, 2004

Bill I. Pennington
Inland Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Wells: Federal 14-28,
SWSW, Sec. 28, T8S, R18E
Pariette Federal 10-29,
NWSE, Sec. 29, T8S, R18E
Federal 34-29,
SWSE, Sec. 29, T8S, R18E
Federal 44-29,
SESE, Sec. 29, T8S, R18E
Uintah County, Utah
Lease No. U-75532

Dear Mr. Pennington:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
Wildrose Resources Corp.

RECEIVED
MAY 27 2004
DIV. OF OIL, GAS & MINING



Office of the Secretary of State

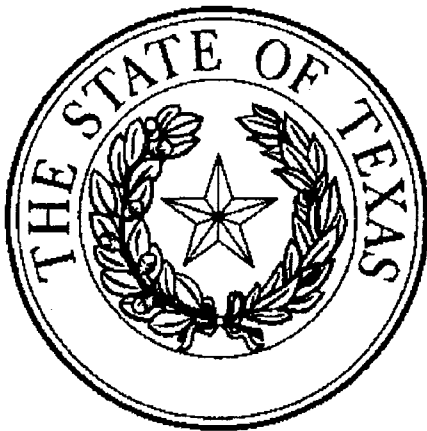
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
REX LAMB 34-1	34	040S	010E	4304731528	9690	Fee	OW	P	
REX LAMB 34-2	34	040S	010E	4304731692	9691	Fee	OW	P	
MONUMENT FED 13-25	25	080S	170E	4304732527	11835	Federal	NA	PA	K
FEDERAL #23-26	26	080S	180E	4304732080	11265	Federal	OW	P	
PARIETTE FED 10-29	29	080S	180E	4304731464	1428	Federal	OW	P	
W PARIETTE FED 6-29	29	080S	180E	4304731550	10975	Federal	OW	P	
FEDERAL 44-29	29	080S	180E	4304732079	11267	Federal	OW	S	
STATE 31-32	32	080S	180E	4304732500	11645	State	OW	S	
FEDERAL 12-34	34	080S	180E	4304732077	11276	Federal	OW	S	
GULF STATE 36-12	36	080S	180E	4304731864	11002	State	OW	S	
GULF STATE 36-22	36	080S	180E	4304731892	11095	State	OW	P	
UTD STATE 36-K	36	080S	180E	4304732580	11752	State	OW	S	
UTD STATE 36-M	36	080S	180E	4304732581	11749	State	OW	S	
WILDROSE FEDERAL 31-1	31	080S	190E	4304731415	9535	Federal	OW	TA	
FEDERAL 44-14Y	14	090S	170E	4304732438	11506	Federal	OW	P	
21BALCRON FED 31-5Y	05	090S	180E	4304732503	11680	Federal	OW	S	
FEDERAL 15-8-9-18	08	090S	180E	4304731547	10275	Federal	OW	S	
BALCRON FED 41-19Y	19	090S	180E	4304732504	11651	Federal	OW	P	
UTD CHASEL 24-14	24	090S	180E	4304732566	11798	Federal	OW	S	
FEDERAL 41-29	29	090S	180E	4304732495	11646	Federal	OW	S	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05